



Planning Department

1060 East 2nd Ave
Durango, CO 81301
(970)382-6263

March 2, 2018

Via e-mail at gfritzler12@gmail.com

Fritzler Resources, Inc.
Attn: Gene Fritzler
PO Box 114
Fort Morgan, CO 80701

**RE: Minor Oil and Gas Facility Application Permit # 2018-0047
Fritzler Resources, Inc. – Ute B1**

Dear Mr. Fritzler,

The La Plata County Planning Department (Department) has determined that your application for the Ute B1 minor facility permit is complete. After reviewing the subject application, the Department is granting administrative approval of the facility in accordance with Section 90-74 of the Oil and Gas Regulations of the La Plata County Land Use Code (LPLUC), subject to the attached conditions of approval (COAs). Any conditions that may require additional submittals with other County Departments have been emphasized with italics. Please feel free to contact me at 970-382-6264 if you have any questions or concerns regarding this permit approval or COAs.

Sincerely,

Brenna Kampf, Planner II
La Plata County Planning Department

Cc: La Plata County Office of Emergency Management (via e-mail)

La Plata County Minor Oil and Gas Facility Application



Colorado

Planning Department
1060 E. 2nd Ave.
Durango, CO 81301
<http://co.laplata.co.us>

RECEIVED

JAN 17 2018

LA PLATA COUNTY PLANNING DEPT.

County Use Only Date Received

-APPLICATION MUST BE SUBMITTED IN PERSON OR VIA U.S. MAIL
-VERIFY FEES PRIOR TO SUBMITTING
-PLEASE REFER TO CHAPTER 90 OF LA PLATA COUNTY
LAND USE CODE

Application Fees Submitted: \$ 1,300 Additional Fees Submitted: \$ _____
Proposed Facility Name: Existing well name: Ute B#1
12 digit Parcel #: 6171-124-00-044 Sec., Twp, Rng.: SWSW Sec 7 Twp. 32N R 9W
Latitude (decimal degrees) 37.026316 Longitude (decimal degrees) -107.875116
Measurements from Section Lines: 895 fsl 330 fwl

Applicant: Fritzler Resources, Inc. Contact Person: Gene Fritzler, Vice-President
Address: P.O Box 114 Fort Morgan, CO 80701 Phone: 970-867-9388/ 970-768-0845
Designated Agent? Yes No (if Yes, please provide proof of designation)

Agent: _____ Contact Person: _____
Address: _____ Phone: _____
Emergency Contact: 24/7 970-867-1268 Phone: _____

Surface Owner: Dale Bell Surface Owner: _____
Address: 1966 and 1928 S US Hwy 550 Durango Address: _____
Phone: Contact: Kevin Bell 970-946-9204 Phone: _____

APPLICANT'S/AGENT'S CERTIFICATION OF COMPLIANCE:

I, Gene Fritzler, Vice-President for Applicant, hereby certify that the information provided to La Plata County within and related/attached to this application complies with all La Plata County and State of Colorado regulations and is true and accurate. The Applicant will be held legally responsible for all acts, errors, and omissions arising from the development specified herein, and which is undertaken by the Applicant, Applicant's Employees, and any independent contactors and subcontractors pursuant to the approval of the application by La Plata County. By signing this application in accordance with all of the regulations of the La Plata Land Use Code, I hereby authorize La Plata County Employees to inspect the site for the Proposed Facility at any time before approval or denial of this application and upon reasonable notice after approval of this application.

Signature: Gene Fritzler Date: Jan 6 2018

County Use Only Beneath This Line

Based on the information provided herein, this Minor Oil and Gas Facility Permit Application complies with Chapter 90 of the LPLUC and is hereby approved and permitted.

Permit/Project #: PL 20180047
Name: Breanna Kampf Title: Planner II
Signature: Breanna Kampf Date: 3/2/18

CONDITIONS OF APPROVAL: SEE ATTACHED

Section I: Facility Description/Environmental Quality

1. Emergency Preparedness Plan:

Emergency Preparedness Plan has been provided to Office of Emergency Management for the current year (90-51)? Yes No

* If your Emergency Preparedness Plan is not up to date, your application will be deemed incomplete

2. Performance Security: N/A

Is performance security for this facility covered under a blanket bond (90-49)? Yes No

a. If Yes, please provide the following information. Additionally please submit one copy (one time) of the bond for the County's records:

- i. Financial Institution _____
- ii. Dollar Amount of Bond _____
- iii. Bond # _____

b. If No, an individual facility bond will be required. Please submit a copy of the bond and provide the following information:

- i. Financial Institution _____
- ii. Dollar Amount of Bond _____
- iii. Bond # _____

3. Proposed Minor Facility

a. What is the primary function of the proposed Facility?

i. Is this Facility a Special Exception (90-125)? Yes No

* If the proposed facility is a production well and a Special Exception is being proposed, attach additional information as outlined in Section III (Supplemental Attachments), Item 1 to the permit application.

- Well Well with intermediate pipeline* Temporary storage yard (6 months or less)
 Well with special mitigation Water Pump Station (reclassified to minor facility)
 Other : Existing well is to tested and may be plugged and abandoned _____

*If pipeline extends beyond ¼ notice area, a separate pipeline permit is required

b. If an intermediate pipeline is proposed please answer the following questions:

- i. Pipeline length and material _____
- ii. Lat & Long BOL: NA _____
- iii. Lat & Long EOL: NA _____

c. Well Formation and type:

- i. Formation:
 Fruitland CBM Conventional Other : Dakota _____
- ii. Type:
 Directional Horizontal Vertical

d. Is the new well being installed on an existing pad? Yes No

If Yes, please fill out the information below:

- i. What is the existing pad size (in acres): NA _____
- ii. What is the proposed expanded pad size including the Temporary Use Area: NA _____
- iii. What will the final pad size be after the TUA has been reclaimed: NA _____

e. Is distribution voltage (12.43 kV 3-phase power) within ¼ mile of the site? Yes No

f. Will the proposed facility be electrified (90-122(d)(2))? Yes No

If No, please fill out the information below:

i. What is the cumulative horsepower rating for all engines and motors for the proposed facility:

At sea level: NA

At facility elevation: NA

ii. If distribution voltage is located within ¼ mile, and the site is not proposed to be electrified, please attach information demonstrating that such electrification is infeasible.

g. What is the proposed time on location for continuous drilling and completion activities (90-19 *minor facilities requiring special mitigation measures*):

NA

h. List all equipment to be proposed onsite. Include number, size, type and model of equipment if known. A list may also be attached to the permit application. You will be required to submit a list of equipment that has been set on the location .18 months after the drilling and completion of the well, unless the well is a legal, non-conforming use (90-44e).

NA- There is currently no production equipment on location. No equipment will be installed. The well is to be tested and/or plugged and abandoned.

4. Construction and drilling phase earthwork to be performed

a. What is the quantity of fill material to be brought to or removed from the site (90-41)?

NA

5. Narrative

a. Generally describe the facility proposed, operating plan, # of vehicles, etc. (90-41).

A Mechanical Integrity Test (MIT) will be performed on the Ute B#1 and the well may be plugged and abandoned. Site activities are anticipated to be completed within 10-days. It is anticipated that six vehicles may be on-site during the completion of activities. See attached Form 6 for the plugging and abandonment procedures if the well will be plugged.

6. Does the proposed facility have an associated MOU? Yes No

If yes, respond to the questions below:

a. Which MOU with La Plata County (operator name and date) applies to the proposed facility? _____

b. Which Road Maintenance Fee applies? Tier I Tier II Tier III No Tier

c. What is the amount of the Fee? NA

d. Is distribution voltage (12.43 kV 3-phase power) within ¼ mile of the site? Yes No

7. Setback Issues (90-122b)

a. Are the following setback requirements met?

i. Residential setbacks of 500' from wellhead: Yes No

ii. Property line setbacks of 150' from wellhead: Yes No

iii. Road, Utility, etc. setbacks of 200' from wellhead: Yes No

iv. Pipeline setbacks of 50' from occupied structures: Yes No

b. If any setbacks are not met:

v. Was the facility drilled prior to the adoption of Chapter 90? Yes No
* If yes, skip vi. and vii., below.

vi. Was a waiver requested by the applicant? Yes No

vii. Was a waiver granted by the surface owner? Yes No
If Yes, please attach the written waiver.

If No, please provide additional information in the narrative (item 5)

8. Access Roads (90-122(c) and 90-124(c))

a. Does the Applicant have the legal right to use the access roads? Yes No

b. Will private roads be used to access the proposed facility? Yes No

c. If private roads will be used, does the Applicant have a signed road maintenance or improvement agreement? Yes No

If No, provide exhibits demonstrating the applicant attempted to negotiate an agreement for the road, to comply with the provisions of 90-122(c). Please attach to the permit.

9. Water Source (90-123(e))

a. If fresh or potable water is proposed for use during construction, drilling, and completion, please provide the source of the water: NA

b. If the water source proposed for use is related to a decreed water right, please list the water rights case number associated with the decree: NA

10. Provide Driving directions to the proposed facility from Durango.

See attached.

La Plata County Land Use Code Conditions of Approval

1. If the applicant desires to modify the subject facility by the addition of new permanent equipment, a modification to the original application is required (LPLUC Sec. 90-44.II).
2. *A Production Well Emergency Response Information Form (Rig Move Form) shall be filed with the La Plata County Office of Emergency Management prior to using drilling, completion, re-drill, or workover rigs (LPLUC Sec. 90-52).*
3. At all times best management practices shall be used to prevent stormwater discharges from impacting surface water quality (LPLUC Sec. 90-123.III.H).
4. Fritzler Resources, Inc., in coordination with the La Plata County Weed Office, is responsible for ongoing weed control of the facility site and access road until abandonment and final reclamation is complete (LPLUC Sec. 90-124.V).
5. Applicant shall be required to adhere to all other applicable regulations in Chapter 90 of the LPLUC.