



Planning Department

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1060 East 2<sup>nd</sup> Ave  
Durango, CO 81301  
(970)382-6263

May 22, 2017

BP America Production Company  
Attn: Naomi Azulai  
380 Airport Road  
Durango, CO 81303

**RE: Minor Oil and Gas Facility Application Permit # 2017-0098  
BP America Production Company – Evelyn Payne F1**

Dear Ms. Azulai,

The La Plata County Planning Department (Department) has determined that your application for the Evelyn Payne F1 minor facility permit is complete. After reviewing the subject application, the Department is granting administrative approval of the facility in accordance with Section 90-74 of the Oil and Gas Regulations of the La Plata County Land Use Code (LPLUC), subject to the attached conditions of approval (COAs). Please feel free to contact me at 970-382-6390 if you have any questions or concerns regarding this permit approval or COAs.

Sincerely,

Brenna Kampf, Planner II  
La Plata County Planning Department

# La Plata County Minor Oil and Gas Facility Application



Planning Department  
1060 E. 2<sup>nd</sup> Ave.  
Durango, CO 81301  
<http://co.laplata.co.us>



- APPLICATION MUST BE SUBMITTED IN PERSON OR VIA U.S. MAIL
- VERIFY FEES PRIOR TO SUBMITTING
- PLEASE REFER TO CHAPTER 90 OF LA PLATA COUNTY LAND USE CODE

Application Fees Submitted: \$1,300 Additional Fees Submitted: \$  
Proposed Facility Name: Evelyn Payne F1  
12 digit Parcel #: 567932200801 Sec., Twp, Rng.: Sec. 32, T35N, R6W N.M.P.M  
Latitude (decimal degrees) 37.25536712 Longitude (decimal degrees) -107.54815195  
Measurements from Section Lines: 1756 FSL & 1715 FEL

Applicant: Naomi Azulai Contact Person: Naomi Azulai  
Address: 380 Airport Road, Durango, CO 81303 Phone: 970-375-7511  
Designated Agent? Yes  No  (if Yes, please provide proof of designation)  
Agent: Contact Person:  
Address: Phone:  
Emergency Contact: Phone:  
Surface Owner: Graden Pasture LLLP (Hocker) Surface Owner:  
Address: PO Box 627, Ignacio, CO 81137 Address:  
Phone: 970-563-0171 home / 970-749-0390 cell Phone:

APPLICANT'S/AGENT'S CERTIFICATION OF COMPLIANCE:  
I, Naomi Azulai, designated agent for BP America Prod. Co (Applicant), hereby certify that the information provided to La Plata County within and related/attached to this application complies with all La Plata County and State of Colorado regulations and is true and accurate. The Applicant will be held legally responsible for all acts, errors, and omissions arising from the development specified herein, and which is undertaken by the Applicant, Applicant's Employees, and any independent contactors and subcontractors pursuant to the approval of the application by La Plata County. By signing this application in accordance with all of the regulations of the La Plata Land Use Code, I hereby authorize La Plata County Employees to inspect the site for the Proposed Facility at any time before approval or denial of this application and upon reasonable notice after approval of this application.  
Signature: [Signature] Date: 2/2/2017

### County Use Only Beneath This Line

Based on the information provided herein, this Minor Oil and Gas Facility Permit Application complies with Chapter 90 of the LPLUC and is hereby approved and permitted.

Permit/Project #: PL 2017-0098  
Name: Brenna Kampf Title: Planner II  
Signature: [Signature] Date: 5-22-17

CONDITIONS OF APPROVAL: SEE ATTACHED

## Section I: Facility Description/Environmental Quality

### 1. Emergency Preparedness Plan:

Emergency Preparedness Plan has been provided to Office of Emergency Management for the current year (90-51)? Yes  No

\* If your Emergency Preparedness Plan is not up to date, your application will be deemed incomplete

### 2. Performance Security:

Is performance security for this facility covered under a blanket bond (90-49)? Yes  No

a. If Yes, please provide the following information. Additionally please submit one copy (one time) of the bond for the County's records:

i. Financial Institution JP Morgan Chase

ii. Dollar Amount of Bond \$175,000

iii. Bond # TFTS-924223

b. If No, an individual facility bond will be required. Please submit a copy of the bond and provide the following information:

i. Financial Institution \_\_\_\_\_

ii. Dollar Amount of Bond \_\_\_\_\_

iii. Bond # \_\_\_\_\_

### 3. Proposed Minor Facility

a. What is the primary function of the proposed Facility?

i. Is this Facility a Special Exception (90-125)? Yes  No

\* If the proposed facility is a production well and a Special Exception is being proposed, attach additional information as outlined in Section III (Supplemental Attachments), Item 1 to the permit application.

Well  Well with intermediate pipeline\*  Temporary storage yard (6 months or less)

Well with special mitigation  Water Pump Station (reclassified to minor facility)

Other : \_\_\_\_\_

\*If pipeline extends beyond ¼ notice area, a separate pipeline permit is required

b. If an intermediate pipeline is proposed please answer the following questions:

i. Pipeline length and material \_\_\_\_\_

ii. Lat & Long BOL: \_\_\_\_\_

iii. Lat & Long EOL: \_\_\_\_\_

c. Well Formation and type:

i. Formation:

Fruitland CBM

Conventional

Other : \_\_\_\_\_

ii. Type:

Directional

Horizontal

Vertical

d. Is the new well being installed on an existing pad?  Yes  No

If Yes, please fill out the information below:

i. What is the existing pad size (in acres): 0.534 acres

ii. What is the proposed expanded pad size including the Temporary Use Area: 1.168

iii. What will the final pad size be after the TUA has been reclaimed: 0.608

- e. Is distribution voltage (12.43 kV 3-phase power) within ¼ mile of the site? Yes  No
- f. Will the proposed facility be electrified (90-122(d)(2))? Yes  No

If No, please fill out the information below:

i. What is the cumulative horsepower rating for all engines and motors for the proposed facility:

At sea level: \_\_\_\_\_

At facility elevation: 11 horsepower

ii. If distribution voltage is located within ¼ mile, and the site is not proposed to be electrified, please attach information demonstrating that such electrification is infeasible.

g. What is the proposed time on location for continuous drilling and completion activities (90-19 *minor facilities requiring special mitigation measures*):

Continuous drilling is expected to last 10 days. Completion activities are not planned for now.

h. List all equipment to be proposed onsite. Include number, size, type and model of equipment if known. A list may also be attached to the permit application. You will be required to submit a list of equipment that has been set on the location 18 months after the drilling and completion of the well, unless the well is a legal, non-conforming use (90-44e).

No new equipment proposed.

Existing equipment: Gas Powered Beam Unit, Wellhead, Separator, Meter, and Produced Water Tank.

#### 4. Construction and drilling phase earthwork to be performed

a. What is the quantity of fill material to be brought to or removed from the site (90-41)?

Net Import approximately 6,450 cubic yards.

#### 5. Narrative

a. Generally describe the facility proposed, operating plan, # of vehicles, etc. (90-41).

This permit is to expand an existing well pad to accommodate a rig to drill horizontal sidetracks into the Fruitland Coal from an existing Fruitland Coal well (Evelyn Payne F1). Post drilling, routine maintenance will not change from current traffic load. This consists of pickup trucks visiting the site weekly.

6. Does the proposed facility have an associated MOU? Yes  No

If yes, respond to the questions below:

a. Which MOU with La Plata County (operator name and date) applies to the proposed facility? \_\_\_\_\_

b. Which Road Maintenance Fee applies? Tier I  Tier II  Tier III  No Tier

c. What is the amount of the Fee? \_\_\_\_\_

d. Is distribution voltage (12.43 kV 3-phase power) within 1/4 mile of the site? Yes  No

7. Setback Issues (90-122b)

a. Are the following setback requirements met?

i. Residential setbacks of 500' from wellhead: Yes  No

ii. Property line setbacks of 150' from wellhead: Yes  No

iii. Road, Utility, etc. setbacks of 200' from wellhead: Yes  No

iv. Pipeline setbacks of 50' from occupied structures: Yes  No

b. If any setbacks are not met:

v. Was the facility drilled prior to the adoption of Chapter 90? Yes  No   
\* If yes, skip vi. and vii., below.

vi. Was a waiver requested by the applicant? Yes  No

vii. Was a waiver granted by the surface owner? Yes  No   
If Yes, please attach the written waiver.  
If No, please provide additional information in the narrative (item 5)

8. Access Roads (90-122(c) and 90-124(c))

a. Does the Applicant have the legal right to use the access roads? Yes  No

b. Will private roads be used to access the proposed facility? Yes  No

c. If private roads will be used, does the Applicant have a signed road maintenance or improvement agreement? Yes  No

If No, provide exhibits demonstrating the applicant attempted to negotiate an agreement for the road, to comply with the provisions of 90-122(c). Please attach to the permit.

9. Water Source (90-123(e))

a. If fresh or potable water is proposed for use during construction, drilling, and completion, please provide the source of the water: Southern Ute Commercial Water Sales Facility, Ignacio CO

b. If the water source proposed for use is related to a decreed water right, please list the water rights case number associated with the decree: \_\_\_\_\_

10. Provide Driving directions to the proposed facility from Durango.

From junction HWY 160 and HWY 172, east on HWY 160 for 14.8 miles, right onto access road for 0.6 miles, right onto access for 0.8 miles to the well site.

**La Plata County Land Use Code Conditions of Approval**

1. Continuous drilling and completion operations on the proposed well pad shall not continue for longer than 6 weeks without a break in operations of at least 1 week. If continuous drilling and completion operations are expected to last longer than 6 weeks, a permit modification and special mitigation measures will be required (LPLUC Secs. 90-19, Minor oil and gas facilities requiring special mitigation measures, and 90-44[b]);
2. Approval granted for the facility shall expire or be considered revoked if operations have not commenced within two years from the date of this approval, or three years with a valid permit extension (LPLUC Sec. 90-44[a]);
3. If the applicant desires to modify the subject facility by changes to the permanent equipment, site layout, or operating plan approved in this permit, the addition of new permanent equipment (including the use of a compressor), or new grading activities, an modification to the original application is required (LPLUC Sec. 90-44[b]);
4. A Production Well Emergency Response Information Form (Rig Move Form) shall be filed with the La Plata County Office of Emergency Management prior to using drilling, completion, re-drill, or workover rigs (LPLUC Sec. 90-52);
5. Facilities which are not electrically operated shall be equipped with quiet design mufflers or equivalent (LPLUC Sec. 90-122[d][2]);
6. Sound emissions shall at minimum be in accordance with the standards as adopted, and amended from time to time by COGCC (LPLUC Sec. 90-122[d][5]);
7. All minor facilities shall be colored in uniform or camouflaging, non-contrasting, non-reflective color tones. Colors should match the land, not sky, and be slightly darker than the adjacent landscape (LPLUC Sec. 90-123[c][5]);
8. At all times best management practices shall be used to prevent stormwater discharges from impacting surface water quality (LPLUC Sec. 90-123[c][8]);
9. Dust shall be suppressed throughout operational activities (LPLUC Sec. 90-124[c][8]);
10. The site shall be maintained free of debris and excess material at all times during operation (LPLUC Sec. 90-124[d][1]);
11. BP America Production Company, in coordination with the La Plata County Weeds Department, is responsible for ongoing weed control of the facility site and access road until abandonment and final reclamation is complete (LPLUC Sec. 90-124[e]); and

12. Applicant shall be required to adhere to all other applicable regulations for the construction and operation of the facility, as indicated in Chapter 90 of the LPLUC.