



Planning Department

211 Rock Point Drive
Durango, CO 81301
(970)382-6263

August 4, 2017

BP America Production Co.
Kiki Moseley
380 Airport Road
Durango, CO 81303

**RE: Minor Oil and Gas Facility Application Permit # 2017-0143
BP America Production Co. – Tiffany 2 Pipeline**

Dear Ms. Moseley,

The La Plata County Planning Department (Department) has determined that your application for the Tiffany 2 Pipeline minor facility permit is complete. After reviewing the subject application, the Department is granting administrative approval of the facility in accordance with Section 90-74 of the Oil and Gas Regulations of the La Plata County Land Use Code (LPLUC), subject to the attached conditions of approval (COAs). Any conditions that may require additional submittals with other County Departments have been emphasized with italics. Please feel free to contact me at 970-382-6390 if you have any questions or concerns regarding this permit approval or COAs.

Sincerely,

Brenna Kampf, Planner II
La Plata County Planning Department

Cc: Gina Doerner, Timberline Land Corp. (via e-mail)
Thomas McNamara, La Plata County Office of Emergency Management (via e-mail)

La Plata County Minor Oil and Gas Pipeline Permit Application



Planning Department
1060 E. 2nd Ave.
Durango, CO 81301
<http://co.laplata.co.us>



County Use Only – Date Received

- APPLICATION MUST BE SUBMITTED IN PERSON OR VIA U.S. MAIL
- DO NOT STAPLE MATERIALS
- VERIFY FEES PRIOR TO SUBMITTING
- PLEASE REFER TO CHAPTER 90 OF LA PLATA COUNTY LAND USE CODE

Application Fees Submitted: \$ 1,300.00

Proposed Facility Name: Tiffany Pad 2 pipeline

12 digit Parcel #(s) (attach list if necessary): _____

Sec., Twp, Rng.: _____

BOL Latitude (decimal degrees) _____ BOL Longitude (decimal degrees) _____

EOL Latitude (decimal degrees) _____ EOL Longitude (decimal degrees) _____

Applicant: BP America Production Co. Contact Person: Kiki Moseley

Address: 380 Airport Rd., Durango, CO 81303 Phone: 970-247-6822

Designated Agent? Yes No (if Yes, please provide proof of designation)

Agent: Timberline Land Corp Contact Person: Gina Doerner

Address: 150 Rock Point Dr., Ste F, Durango, CO 81301 Phone: 970-382-0027

Emergency Contact: 970-247-6800 Phone: 970-247-6800

Surface Owner: see attached list

Surface Owner: _____

Address: _____

Address: _____

Phone: _____

Phone: _____

Additional Surface Owners may be attached in a list to the permit

APPLICANT'S/AGENT'S CERTIFICATION OF COMPLIANCE:

I, Kiki Moseley, designated agent for BP America Production Company (Applicant), hereby certify that the information provided to La Plata County within and related/attached to this application complies with all La Plata County and State of Colorado regulations and is true and accurate. The Applicant will be held legally responsible for all acts, errors, and omissions arising from the development specified herein, and which is undertaken by the Applicant, Applicant's Employees, and any independent contactors and subcontractors pursuant to the approval of the application by La Plata County. By signing this application in accordance with all of the regulations of the La Plata Land Use Code, I hereby authorize La Plata County Employees to inspect the site for the Proposed Facility at any time before approval or denial of this application and upon reasonable notice after approval of this application.

Signature: Kiki Moseley

Date: 6-12-17

County Use Only Beneath This Line

Based on the information provided herein, this Minor Oil and Gas Facility Permit Application complies with Chapter 90 of the LPLUC and is hereby approved and permitted.

Name: Bronna Kampf

Title: Planner II

Signature: Bronna Kampf

Date: 8-4-17

Permit/Project #: 2017-0143

Land Use Planning District South East

Conditions of Approval: See Attached

Section I: Facility Description/Environmental Quality

1. Certify that the County has on file a valid and current form of the following:

Emergency Preparedness Plan provided to Office of Emergency Management (90-51)? Yes No
Revision date of the Emergency Preparedness Plan on file _____

Performance Security

Is performance security for this facility covered under a blanket bond (90-49)? Yes No

a. If Yes, please provide the following information. Additionally please submit one copy (one time) of the bond for the County's records:

- i. Financial Institution Saturn Insurance Inc.
- ii. Dollar Amount of Bond \$175,000.00
- iii. Bond # SII-ENV-CO(La Plata)-1617

b. If No, a bond will be required. Please submit a copy of the bond and provide the following information:

- i. Financial Institution _____
- ii. Dollar Amount of Bond _____
- iii. Bond # _____

2. Proposed Pipeline and Surface equipment description (line size(s), pressure rating, material [steel, poly, fiberglass], number of lines, intended pipeline product [gas, water], pig launcher/receiver, drip station, etc.):

One steel gas pipeline and one steel water pipeline. Pressure rating will be at 740 psig. The project consists of installing a new 8" steel gas pipeline (1276') transitioning to 10" steel gas pipeline (8285') and a new 4" water pipeline (1276') transitioning to a 6" water pipeline (8285'). There will be one tie-in from existing lines into the new pipelines. There will be one above ground 3 way rising stem ball valves at the transition from the 8" to 10" gas pipeline. There will be a 10" standard pig launcher at the transition from the 8" to 10" gas pipeline.

3. Have easements been obtained from all landowners whose lands are being crossed? Yes No

4. Does the Proposed Pipeline require the applicant to apply for a license to work in the County right-of-way? (If Yes, please provide permit number, if applicable)

Yes No Permit number: _____

5. Site Best Management Practices Plan

a. Please provide a written narrative and site plan explaining interim reclamation, weed control, drainage BMP's, and visual mitigation per Section II (Required attachments) item 3 (on page 5).

6. Setback Issues

a. Are the following setback requirements met?

i. Pipeline setbacks of 50' from occupied structures:

Yes No

b. If No, answer questions below:

i. Was a waiver requested by the applicant?

Yes No

ii. Was a waiver granted by the surface owner?

Yes No

iii. If Yes, please attach the written waiver.

iv. Other, please attach narrative to permit.

7. Provide Driving directions to the Beginning of Line from Durango, using bearings, tenths of miles and visible landmarks. Driving Directions may also be attached as a separate document, if preferred.

Driving Directions to the Beginning of Line Tiffany pad 2 Pipeline

Start at the intersection of Highway 550 & Highway 160 (Downtown Durango)

1. Head south/East on Highway 160 for 7.4 Miles.
2. Turn Right on Highway 172 head south for 15.8 Miles.
3. Turn left on Highway 151, head south/east for 6.6 miles
4. Turn left on Indian Route 159, head east for 0.45 miles.
5. Turn left on access road, head north for 0.25 mile to Beginning of Line.

La Plata County Land Use Code Conditions of Approval

1. Approval granted for the facility shall expire or be considered revoked if commencement of pipeline construction has not started within two years from the date of this approval, or three years with a valid permit extension (LPLUC Sec. 90-44.I).
2. If the applicant desires to modify the subject facility by changes to the permanent equipment, site layout, or operating plan approved in this permit, the addition of new permanent equipment, or new grading activities, an amendment to the original application is required (LPLUC Sec. 90-44.II).
3. Open-ended discharge valves on all storage tanks, pipelines and other containers shall be secured (LPLUC Sec. 90-122.V.C).
4. All above ground equipment shall be colored in uniform or camouflaging, non-contrasting, non-reflective color tones. Colors should match the land, not sky, and be slightly darker than the adjacent landscape (LPLUC Sec. 90-123.III.E).
5. At all times best management practices shall be used to prevent stormwater discharges from impacting surface water quality (LPLUC Sec. 90-123.III.H).
6. During pipeline construction for trenches that are left open for more than five days and are greater than five feet in width, install wildlife crossovers and escape ramps where the trench crosses well-defined game trails and at a minimum of one-quarter mile intervals where the trench parallels well-defined game trails (LPLUC Sec. 90-123.IV.A.4.c).
7. Do not place equipment staging, storage, and/or refueling areas within riparian and/or wetland areas (LPLUC Sec. 90-123.IV.A.4.e).
8. When crossing streams, rivers, or irrigation ditches, pipeline boring technology or an alternative-director approved best management practice must be used (LPLUC Sec. 90-123.IV.A.4.g).
9. Dust shall be suppressed throughout construction and operational activities (LPLUC Sec. 90-124.III.H).
10. The site shall be maintained free of debris and excess material at all times during operation (LPLUC Sec. 90-124.IV.A).
11. BP America Production Company is responsible for ongoing weed control of the right-of-way until final reclamation is complete (LPLUC Sec. 90-124.V).

12. All segregated soil horizons shall be replaced to their original relative positions and contour as near as practicable to achieve erosion control and long-term stability, and shall be tilled adequately in order to establish a proper seedbed. Reseeding of disturbed areas shall occur within 30 days after completion of grading (LPLUC Sec. 90-124.VI).
13. Applicant shall be required to adhere to all other applicable regulations for the construction and operation of the facility, as indicated in Chapter 90 of the LPLUC.
14. *Submit an AutoCAD or equivalent GIS digital file of the proposed pipeline to the Office of Emergency Management at pipeline@co.laplata.co.us once the pipeline has been constructed (this information will be kept confidential).*
15. *Submit a map of the as built pipeline alignment with the pipeline material and diameter information to Renae Durand at the Assessor's Office at renae.durand@co.laplata.co.us once the pipeline has been constructed (this information will be kept confidential).*