



Planning Department

211 Rock Point Drive
Durango, CO 81301
(970)382-6263

November 8, 2017

BP America Production Co.
Miles Venzara
380 Airport Road
Durango, CO 81303

**RE: Minor Oil and Gas Facility Application Permit # 2017-0230
BP America Production Co. – Tiffany 4 Pipeline**

Dear Mr. Venzara,

The La Plata County Planning Department (Department) has determined that your application for the Tiffany 4 Pipeline minor facility permit is complete. After reviewing the subject application, the Department is granting administrative approval of the facility in accordance with Section 90-74 of the Oil and Gas Regulations of the La Plata County Land Use Code (LPLUC), subject to the attached conditions of approval (COAs). Any conditions that may require additional submittals with other County Departments have been emphasized with italics. Please feel free to contact me at 970-382-6390 if you have any questions or concerns regarding this permit approval or COAs.

Sincerely,

Brenna Kampf, Planner II
La Plata County Planning Department

Cc: Gina Doerner, Timberline Land Corp. (via e-mail)
Thomas McNamara, La Plata County Office of Emergency Management (via e-mail)

La Plata County Minor Oil and Gas Pipeline Permit Application



La Plata County
Colorado

Planning Department
1060 E. 2nd Ave.
Durango, CO 81301
<http://co.laplata.co.us>



- APPLICATION MUST BE SUBMITTED IN PERSON OR VIA U.S. MAIL
- DO NOT STAPLE MATERIALS
- VERIFY FEES PRIOR TO SUBMITTING
- PLEASE REFER TO CHAPTER 90 OF LA PLATA COUNTY LAND USE CODE

Application Fees Submitted: \$ 1,300.00

Proposed Facility Name: Tiffany Pad 4 Pipeline project

12 digit Parcel #(s) (attach list if necessary): _____

Sec., Twp, Rng.: _____

BOL Latitude (decimal degrees) _____ BOL Longitude (decimal degrees) _____

EOL Latitude (decimal degrees) _____ EOL Longitude (decimal degrees) _____

Applicant: BP America Production Co. Contact Person: Miles Venzara

Address: 380 Airport Rd, , Durango, CO 81303 Phone: 970-247-6877

Designated Agent? Yes No (if Yes, please provide proof of designation)

Agent: Timberline Land Corp Contact Person: Gina Doerner

Address: 150 Rock Point Dr., Ste F, Durango, CO 81301 Phone: 970-382-0027

Emergency Contact: 970-247-6800 Phone: 970-247-6800

Surface Owner: see attached list Surface Owner: _____

Address: _____ Address: _____

Phone: _____ Phone: _____

Additional Surface Owners may be attached in a list to the permit

APPLICANT'S/AGENT'S CERTIFICATION OF COMPLIANCE:

I, Miles Venzara, designated agent for BP America Prod. Comp (Applicant), hereby certify that the information provided to La Plata County within and related/attached to this application complies with all La Plata County and State of Colorado regulations and is true and accurate. The Applicant will be held legally responsible for all acts, errors, and omissions arising from the development specified herein, and which is undertaken by the Applicant, Applicant's Employees, and any independent contactors and subcontractors pursuant to the approval of the application by La Plata County. By signing this application in accordance with all of the regulations of the La Plata Land Use Code, I hereby authorize La Plata County Employees to inspect the site for the Proposed Facility at any time before approval or denial of this application and upon reasonable notice after approval of this application.

Signature: miles.venzara@bp.com Digitally signed by miles.venzara@bp.com
DN: cn=miles.venzara@bp.com
Date: 2017.09.28 11:52:08 -06'00' Date: October 10, 2017

County Use Only Beneath This Line

Based on the information provided herein, this Minor Oil and Gas Facility Permit Application complies with Chapter 90 of the LPLUC and is hereby approved and permitted.

Name: Bryna Kampf Title: Planner II

Signature: Bryna Kampf Date: 11-8-17

Permit/Project #: PL 2017-0230 Land Use Planning District Southeast

Conditions of Approval: See Attached

Section I: Facility Description/Environmental Quality

1. Certify that the County has on file a valid and current form of the following:

Emergency Preparedness Plan provided to Office of Emergency Management (90-51)? Yes No
Revision date of the Emergency Preparedness Plan on file _____

Performance Security

Is performance security for this facility covered under a blanket bond (90-49)? Yes No

a. If Yes, please provide the following information. Additionally please submit one copy (one time) of the bond for the County's records:

- i. Financial Institution Saturn Insurance Inc.
- ii. Dollar Amount of Bond \$175,000.00
- iii. Bond # SII-ENV-CO(La Plata)-1617

b. If No, a bond will be required. Please submit a copy of the bond and provide the following information:

- i. Financial Institution _____
- ii. Dollar Amount of Bond _____
- iii. Bond # _____

2. Proposed Pipeline and Surface equipment description (line size(s), pressure rating, material [steel, poly, fiberglass], number of lines, intended pipeline product [gas, water], pig launcher/receiver, drip station, etc.):

- From the Tiffany 4 pad, approximately 650 feet of new 4-inch steel water and 6-inch steel gas pipelines will be installed. The new lines will cross and be bored under County Road 333.
- At this point, a below ground connection will be made to transition from steel pipe to a 4-inch water and 6-inch gas fiberspar pipe. The pipelines will continue east for approximately 2,700 feet then turn south for approximately 2,420 feet and end with an above ground tie-in to the 10-inch steel gas and a below ground tie-in to the 6-inch steel water pipelines, Maximum Allowable Operating Pressure of the pipeline system will be established at 740 psig.

3. Have easements been obtained from all landowners whose lands are being crossed? Yes No

4. Does the Proposed Pipeline require the applicant to apply for a license to work in the County right-of-way? (If Yes, please provide permit number, if applicable)

Yes No Permit number: _____

5. Site Best Management Practices Plan

a. Please provide a written narrative and site plan explaining interim reclamation, weed control, drainage BMP's, and visual mitigation per Section II (Required attachments) item 3 (on page 5).

6. Setback Issues

a. Are the following setback requirements met?

i. Pipeline setbacks of 50' from occupied structures:

Yes

No

b. If No, answer questions below:

i. Was a waiver requested by the applicant?

Yes

No

ii. Was a waiver granted by the surface owner?

Yes

No

iii. If Yes, please attach the written waiver.

iv. Other, please attach narrative to permit.

7. Provide Driving directions to the Beginning of Line from Durango, using bearings, tenths of miles and visible landmarks. Driving Directions may also be attached as a separate document, if preferred.

Driving Directions to the Beginning of Line

Start at the intersection of Highway 550 & Highway 160 (downtown Durango)

1. Head southeast on Highway 160 for 7.4 miles.
2. Turn right on Highway 172 head south for 15.8 miles.
3. Turn left on Highway 151, head southeast for 6.6 miles.
4. Turn right onto County Road 333, head west for 0.8 miles.
5. Beginning of line is on the well pad to the north on the Charles and Donna Sullivan Property.

La Plata County Land Use Code Conditions of Approval

1. Approval granted for the facility shall expire or be considered revoked if commencement of pipeline construction has not started within two years from the date of this approval, or three years with a valid permit extension (LPLUC Sec. 90-44.I).
2. If the applicant desires to modify the subject facility by changes to the permanent equipment, site layout, or operating plan approved in this permit, the addition of new permanent equipment, or new grading activities, an amendment to the original application is required (LPLUC Sec. 90-44.II).
3. Open-ended discharge valves on all storage tanks, pipelines and other containers shall be secured (LPLUC Sec. 90-122.V.C).
4. All above ground equipment shall be colored in uniform or camouflaging, non-contrasting, non-reflective color tones. Colors should match the land, not sky, and be slightly darker than the adjacent landscape (LPLUC Sec. 90-123.III.E).
5. At all times best management practices shall be used to prevent stormwater discharges from impacting surface water quality (LPLUC Sec. 90-123.III.H).
6. During pipeline construction for trenches that are left open for more than five days and are greater than five feet in width, install wildlife crossovers and escape ramps where the trench crosses well-defined game trails and at a minimum of one-quarter mile intervals where the trench parallels well-defined game trails (LPLUC Sec. 90-123.IV.A.4.c).
7. Do not place equipment staging, storage, and/or refueling areas within riparian and/or wetland areas (LPLUC Sec. 90-123.IV.A.4.e).
8. When crossing streams, rivers, or irrigation ditches, pipeline boring technology or an alternative-director approved best management practice must be used (LPLUC Sec. 90-123.IV.A.4.g).
9. Dust shall be suppressed throughout construction and operational activities (LPLUC Sec. 90-124.III.H).
10. The site shall be maintained free of debris and excess material at all times during operation (LPLUC Sec. 90-124.IV.A).
11. BP America Production Company is responsible for ongoing weed control of the right-of-way until final reclamation is complete (LPLUC Sec. 90-124.V).

12. All segregated soil horizons shall be replaced to their original relative positions and contour as near as practicable to achieve erosion control and long-term stability, and shall be tilled adequately in order to establish a proper seedbed. Reseeding of disturbed areas shall occur within 30 days after completion of grading (LPLUC Sec. 90-124.VI).
13. Applicant shall be required to adhere to all other applicable regulations for the construction and operation of the facility, as indicated in Chapter 90 of the LPLUC.
14. *Submit an AutoCAD or equivalent GIS digital file of the proposed pipeline to the Office of Emergency Management at pipeline@co.laplata.co.us once the pipeline has been constructed (this information will be kept confidential).*
15. *Submit a map of the as built pipeline alignment with the pipeline material and diameter information to Renae Durand at the Assessor's Office at renae.durand@co.laplata.co.us once the pipeline has been constructed (this information will be kept confidential).*