



July 31, 2017

Williford Resources, LLC.  
A. Hearne Williford  
6506 S Lewis Avenue, Suite 102  
Tulsa, OK 74136

**RE: Minor Oil and Gas Facility Application Permit # 2017-0118  
Williford Resources, LLC – Marvel Combustor Facility**

Dear Mr. Williford,

The La Plata County Planning Department (Department) has determined that your application for the Marvel Combustor Facility minor facility permit is complete. The Marvel Combustor Facility is composed of an east combustor site and a west combustor site on two separate parcels. The purpose of the facility is to dispose of the natural gas from the east and west gathering systems. The facility is being permitted as a minor facility composed of equipment ancillary to the gathering system under La Plata Land Use Code (LPLUC) Sec. 62-1, *Minor oil and gas facilities*. After reviewing the subject application, the Department is granting administrative approval of the facility in accordance with Section 90-74 of the Oil and Gas Regulations of the La Plata County Land Use Code, subject to the attached conditions of approval (COAs). Any conditions that may require additional submittals with other County Departments have been emphasized with italics. Please feel free to contact me at 970-382-6390 if you have any questions or concerns regarding this permit approval or COAs.

Sincerely,

Brenna Kampf, Planner II  
La Plata County Planning Department

Cc: Ben Bain, La Plata County Weed Office (via e-mail)

# La Plata County Minor Oil and Gas Facility Application



**Planning Department**  
**1060 E. 2<sup>nd</sup> Ave.**  
**Durango, CO 81301**  
**http://co.laplata.co.us**



- APPLICATION MUST BE SUBMITTED IN PERSON OR VIA U.S. MAIL
- VERIFY FEES PRIOR TO SUBMITTING
- PLEASE REFER TO CHAPTER 90 OF LA PLATA COUNTY LAND USE CODE

Application Fees Submitted: \$ 1,300.00 Additional Fees Submitted: \$ \_\_\_\_\_  
East ECD and West ECD  
 Proposed Facility Name: \_\_\_\_\_  
 12 digit Parcel #: East: 594512400040 Sec., Twp, Rng.: 12-33N-12W  
West: 594512100445  
 Latitude (decimal degrees) E 37.113471 Longitude (decimal degrees) E-108.093672  
W 37.121369 W-108.099219  
 Measurements from Section Lines: East ECD: SE SE West ECD: SW NE

Applicant: Williford Resources, LLC Contact Person: A. Hearne Williford  
 Address: 6506 S Lewis Ave Ste 102 Tulsa OK 74136 Phone: 918-712-8828  
 Designated Agent? Yes  No  (if Yes, please provide proof of designation)

Agent: \_\_\_\_\_ Contact Person: \_\_\_\_\_  
 Address: \_\_\_\_\_ Phone: \_\_\_\_\_  
 Emergency Contact: \_\_\_\_\_ Phone: \_\_\_\_\_

Surface Owner: Williford Resources, LLC Surface Owner: \_\_\_\_\_  
 Address: 6506 S Lewis Ave Ste 102 Tulsa OK 74136 Address: \_\_\_\_\_  
 Phone: 918-712-8828 Phone: \_\_\_\_\_

**APPLICANT'S/AGENT'S CERTIFICATION OF COMPLIANCE:**  
 I, A. Hearne Williford, designated agent for Williford Resources, LLC (Applicant), hereby certify that the information provided to La Plata County within and related/attached to this application complies with all La Plata County and State of Colorado regulations and is true and accurate. The Applicant will be held legally responsible for all acts, errors, and omissions arising from the development specified herein, and which is undertaken by the Applicant, Applicant's Employees, and any independent contactors and subcontractors pursuant to the approval of the application by La Plata County. By signing this application in accordance with all of the regulations of the La Plata Land Use Code, I hereby authorize La Plata County Employees to inspect the site for the Proposed Facility at any time before approval or denial of this application and upon reasonable notice after approval of this application.  
 Signature: *A. Williford* Date: May 31, 2017

**County Use Only Beneath This Line**

Based on the information provided herein, this Minor Oil and Gas Facility Permit Application complies with Chapter 90 of the LPLUC and is hereby approved and permitted.

Permit/Project #: PL2017-0118  
 Name: Bronna Kampf Title: Planner II  
 Signature: *Bronna Kampf* Date: 7-31-17

CONDITIONS OF APPROVAL: SEE ATTACHED

# Section I: Facility Description/Environmental Quality

## 1. Emergency Preparedness Plan:

Emergency Preparedness Plan has been provided to Office of Emergency Management for the current year (90-51)? Yes  No

\* If your Emergency Preparedness Plan is not up to date, your application will be deemed incomplete

## 2. Performance Security:

Is performance security for this facility covered under a blanket bond (90-49)? Yes  No

a. If Yes, please provide the following information. Additionally please submit one copy (one time) of the bond for the County's records:

- i. Financial Institution Travelers Casualty & Surety Company of America
- ii. Dollar Amount of Bond \$80,000
- iii. Bond # 106368623 COGIS Surety ID 2015-0091 (under COGCC)

b. If No, an individual facility bond will be required. Please submit a copy of the bond and provide the following information:

- i. Financial Institution \_\_\_\_\_
- ii. Dollar Amount of Bond \_\_\_\_\_
- iii. Bond # \_\_\_\_\_

## 3. Proposed Minor Facility

a. What is the primary function of the proposed Facility?

i. Is this Facility a Special Exception (90-125)? Yes  No

\* If the proposed facility is a production well and a Special Exception is being proposed, attach additional information as outlined in Section III (Supplemental Attachments), Item 1 to the permit application.

- Well  Well with intermediate pipeline\*  Temporary storage yard (6 months or less)
- Well with special mitigation  Water Pump Station (reclassified to minor facility)
- Other : Enclosed Combustion Devices

\*If pipeline extends beyond ¼ notice area, a separate pipeline permit is required

b. If an intermediate pipeline is proposed please answer the following questions:

- i. Pipeline length and material \_\_\_\_\_
- ii. Lat & Long BOL: \_\_\_\_\_
- iii. Lat & Long EOL: \_\_\_\_\_

c. Well Formation and type:

- i. Formation:  
 Fruitland CBM  Conventional  Other : \_\_\_\_\_
- ii. Type:  
 Directional  Horizontal  Vertical

d. Is the new well being installed on an existing pad?  Yes  No

If Yes, please fill out the information below:

- i. What is the existing pad size (in acres): \_\_\_\_\_
- ii. What is the proposed expanded pad size including the Temporary Use Area: \_\_\_\_\_
- iii. What will the final pad size be after the TUA has been reclaimed: \_\_\_\_\_

- e. Is distribution voltage (12.43 kV 3-phase power) within ¼ mile of the site? Yes  No
- f. Will the proposed facility be electrified (90-122(d)(2))? Yes  No

If No, please fill out the information below:

i. What is the cumulative horsepower rating for all engines and motors for the proposed facility:

At sea level: \_\_\_\_\_

At facility elevation: \_\_\_\_\_

ii. If distribution voltage is located within ¼ mile, and the site is not proposed to be electrified, please attach information demonstrating that such electrification is infeasible.

g. What is the proposed time on location for continuous drilling and completion activities (90-19 *minor facilities requiring special mitigation measures*):  
N/A

h. List all equipment to be proposed onsite. Include number, size, type and model of equipment if known. A list may also be attached to the permit application. You will be required to submit a list of equipment that has been set on the location 18 months after the drilling and completion of the well, unless the well is a legal, non-conforming use (90-44e).

East ECD: Enclosed combustor, knock-out pot and secondary containment for condensate.  
West ECD: Enclosed combustor, knock-out pot and secondary containment for condensate.

**4. Construction and drilling phase earthwork to be performed**

a. What is the quantity of fill material to be brought to or removed from the site (90-41)?

Will build a 9'x9' gravel pad, build a berm around outside of combustor site and fence.

**5. Narrative**

a. Generally describe the facility proposed, operating plan, # of vehicles, etc. (90-41).

These facilities will dispose of the associated casinghead natural gas currently being vented per COGCC permission. The facilities will be checked daily by a pumper who operates a pickup truck. We will maintain all roads.

6. Does the proposed facility have an associated MOU? Yes  No

If yes, respond to the questions below:

a. Which MOU with La Plata County (operator name and date) applies to the proposed facility? \_\_\_\_\_

b. Which Road Maintenance Fee applies? Tier I  Tier II  Tier III  No Tier

c. What is the amount of the Fee? \_\_\_\_\_

d. Is distribution voltage (12.43 kV 3-phase power) within 1/4 mile of the site? Yes  No

7. Setback Issues (90-122b)

a. Are the following setback requirements met?

i. Residential setbacks of 500' from wellhead: Yes  No

ii. Property line setbacks of 150' from wellhead: Yes  No

iii. Road, Utility, etc. setbacks of 200' from wellhead: Yes  No

iv. Pipeline setbacks of 50' from occupied structures: Yes  No

b. If any setbacks are not met:

v. Was the facility drilled prior to the adoption of Chapter 90? Yes  No   
\* If yes, skip vi. and vii., below.

vi. Was a waiver requested by the applicant? Yes  No

vii. Was a waiver granted by the surface owner? Yes  No   
If Yes, please attach the written waiver.  
If No, please provide additional information in the narrative (item 5)

8. Access Roads (90-122(c) and 90-124(c))

a. Does the Applicant have the legal right to use the access roads? Yes  No

b. Will private roads be used to access the proposed facility? Yes  No

c. If private roads will be used, does the Applicant have a signed road maintenance or improvement agreement? Yes  No   
If No, provide exhibits demonstrating the applicant attempted to negotiate an agreement for the road, to comply with the provisions of 90-122(c). Please attach to the permit.

9. Water Source (90-123(e))

a. If fresh or potable water is proposed for use during construction, drilling, and completion, please provide the source of the water: N/A

b. If the water source proposed for use is related to a decreed water right, please list the water rights case number associated with the decree: \_\_\_\_\_

10. Provide Driving directions to the proposed facility from Durango. East ECD: Take Hwy 160W

out of Durango for 11 mi. Turn S on Hwy 140 go 9.2 mi. Turn left on CR 129 go 3.9 mi. Turn left through cattleguard and go approx 1/2 mi on gravel rd. Turn right at gate and go approx 1/4 mi to fork in dirt rd. Turn right at fork and go 1/8 mi to wire gate. Go through gate and go another 500' to site. WEST ECD: Take Hwy 160 west out of Durango 11 mi. Turn south onto Hwy 140 and go 9.2 mi. Turn left onto CR 129 and go 4.1 mi. Turn left through white gates and go on dirt 2track road for approx 1/4 mi -- site is on right.  
Revision 2/7/2013

## **La Plata County Land Use Code Conditions of Approval**

1. Approval granted for the facility shall expire or be considered revoked if commencement of construction has not started within two years from the date of this approval, or three years with a valid permit extension (LPLUC Sec. 90-44.I).
2. If the applicant desires to modify the subject facility by changes to the permanent equipment, site layout, or operating plan approved in this permit, the addition of new permanent equipment, or new grading activities, an amendment to the original application is required (LPLUC Sec. 90-44.II).
3. Open-ended discharge valves on all storage tanks, pipelines and other containers shall be secured (LPLUC Sec. 90-122.V.C).
4. All land within 25 ft. of any tank, pit or other structure containing flammable or combustible materials shall be kept free of dry weeds, grass or rubbish (LPLUC Sec. 90-122.V.D).
5. All minor facilities shall be colored in uniform or camouflaging, non-contrasting, non-reflective color tones. Colors should match the land, not sky, and be slightly darker than the adjacent landscape (LPLUC Sec. 90-123.III. E).
6. At all times best management practices shall be used to prevent stormwater discharges from impacting surface water quality (LPLUC Sec. 90-123.III.H).
7. Applicant shall remove or require the removal of chains from its heavy equipment before entering a county road (LPLUC Sec. 90-124.III.A).
8. Dust shall be suppressed throughout construction and operational activities (LPLUC Sec. 90-124.III.H).
9. The site shall be maintained free of debris and excess material at all times during operation (LPLUC Sec. 90-124.IV.A).
10. *Williford Resources, LLC shall contact Ben Bain with the La Plata County Weeds Department to obtain a Weed Management Plan. Williford Resources, LLC is responsible for ongoing weed control of the facility site and access road until abandonment and final reclamation is complete (LPLUC Sec. 90-124.V).*
11. Applicant shall be required to adhere to all other applicable regulations for the construction and operation of the facility, as indicated in Chapter 90 of the LPLUC.